

GREG BELL Lieutenant Governor

## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representativ	es Present During the Inspection:
Company	Vicky Miller
OGM	Steve Demczak

# **Inspection Report**

Permit Number:	C0070039				
Inspection Type:	COMPLETE				
Inspection Date:	Wednesday, August 24, 2011				
Start Date/Time:	8/24/2011 9:00:00 AM				
End Date/Time:	8/24/2011 4:00:00 PM				
Last Inspection:	Thursday, July 21, 2011				

Inspector: Steve Demczak,

Weather: Sunny, 80's

InspectionID Report Number: 2845

Accepted by: jhelfric 9/14/2011

Permitee: CANYON FUEL COMPANY
Operator: CANYON FUEL COMPANY
Site: DUGOUT CANYON MINE

Address: PO BOX 1029, WELLINGTON UT 84542

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

**Current Acreages** 

9,751.00	<b>Total Permitted</b>			
108.70	Total Disturbed			
	Phase I			
	Phase II			
	Phase III			

Mineral Ownership

Federal

Types of Operations

Underground

✓ State ☐ Surface
☐ County ☐ Loadout
✓ Fee ☐ Processing
☐ Other ☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

There are no pending compliance actions for the Dugout Canyon Mine permit area.

The Permittee is current relative to the required electronic quarterly water monitoring submittals for 2011.

Inspector's Signature:

Stephe Johnson

Date

Thursday, Augus



Inspector ID Number: 39

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## REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	<b>~</b>		<b>✓</b>	
2.	Signs and Markers	<b>V</b>		~	
3.	Topsoil	<b>✓</b>		✓	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		<b>✓</b>	
4.c	Hydrologic Balance: Other Sediment Control Measures	<b>~</b>			
4.d	Hydrologic Balance: Water Monitoring	<b>✓</b>		~	
4.e	Hydrologic Balance: Effluent Limitations	✓		✓	
5.	Explosives		<b>✓</b>		
6.	Disposal of Excess Spoil, Fills, Benches		~		
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		<b>~</b>	
8.	Noncoal Waste	✓		<b>~</b>	
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage	✓		<b>V</b>	
11.	Contemporaneous Reclamation		<b>✓</b>		
12.	Backfilling And Grading		✓		
13.	Revegetation		✓		
14.	Subsidence Control	✓		<b>✓</b>	
15.	Cessation of Operations		✓		
16.2	a Roads: Construction, Maintenance, Surfacing		<b>✓</b>		
16.b	Roads: Drainage Controls		<b>✓</b>		
17.	Other Transportation Facilities		✓		
18.	Support Facilities, Utility Installations	<b>V</b>		<b>V</b>	
19.	AVS Check	<b>V</b>		<b>✓</b>	
20.	Air Quality Permit	<b>Y</b>		<b>V</b>	
21.	Bonding and Insurance	<b>V</b>		<b>V</b>	
22.	Other	<b>V</b>		<b>V</b>	

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## 1. Permits, Change, Transfer, Renewal, Sale

DOGM Permit will expire on March 17, 2013. Air Quality permit number is DAQUE-AN0116340009-07. UPDES permit number is UT0025593 and expire on Nov. 30, 2014. The SPCC Plan was reviewed on March 14, 2008.

## 2. Signs and Markers

The permit sign is located at the gate to the property. Information meets the minimium requirements of the R645 Coal Rules.

## 3. Topsoil

There was no signs of wind or water erosion to the topsoil piles.

## 4.a Hydrologic Balance: Diversions

Diversions were functioning as designed. Culverts were opened.

## 4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected on April 26, 2011. No hazardous conditions were reported. I did not see any hazardous conditions inspecting the ponds during the inspection. The mine site sediment pond is nearly at water discharge level. The sediment pond was recently cleaned out and certitied.

## 4.d Hydrologic Balance: Water Monitoring

Water Monitoring for second quarter has been submitted to the Division for review. This information will be reviewed by the Staff in Salt Lake.

#### 4.e Hydrologic Balance: Effluent Limitations

The mine has been in compliance for the second quarter.

## 7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected on May 26, 2011 with no hazardous conditions reported. I inspected the refuse piles and did not see any hazardous conditions. Roadway had been watered to reduce the dust.

#### 8. Noncoal Waste

The mine site was clear of non-coal waste materials.

## 10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

#### 14. Subsidence Control

Subsidence information was in the annual report.

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## 18. Support Facilities, Utility Installations

No new support facilites were constructed since the last inspection.

## 19. AVS Check

AVS checks are done at the Division in SLC.

## 20. Air Quality Permit

Permit is DAQE-AN116340009-07

## 21. Bonding and Insurance

The insurance policy will expire on July 31, 2012. The accord form was reviewed and meets the requirements of the R645 Coal Rules. The bonding amount is \$3,550,000. The Reclamation Agreement was inspected and is signed by the Division. The total disturb area is 104.70 acres.

## 22. Other

I inspected the following de-gas site. The information is as follows: #12 - A topsoil pile and needs to be reclaimed, #11 - Needs reclaimed, #18 - Not used, #14 Reclaimed and well vegetated, #19 - Reclaimed, #25 - Not reclaimed and not pumping, vents occasionally, #30 - Active Well, #31 - Not in use. The permittee needs to reclaim several of these site.